

COMMISSIONERS OF THE LAND OFFICE

REGULAR MEETING MINUTES

THURSDAY, FEBRUARY 11, 2016 AT 2:00 P.M.
GOVERNOR'S LARGE CONFERENCE ROOM
STATE CAPITOL BUILDING – SECOND FLOOR
OKLAHOMA CITY, OKLAHOMA

Notice was posted online with the Secretary of State on November 16, 2015. Public notice was also posted on the Commissioners of the Land Office website and at the Commissioners of the Land Office and Governor's Large Conference Room at the State Capitol Building on Tuesday, February 9, 2016, before 2:00 p.m.

PRESENT:

Honorable Mary Fallin, Governor and Chairman
Honorable Todd Lamb, Lt. Governor and Vice Chair
Honorable Gary Jones, State Auditor & Inspector and Member
Honorable Joy Hofmeister, State Superintendent of Public Instruction and Member
Honorable Jim Reese, President State Board of Agriculture and Member

Land Office STAFF PRESENT:

Harry W. Birdwell, Secretary
Keith Kuhlman, Assistant Secretary
Debra Sprehe, Executive Assistant
David Shipman, Director, Minerals Management Division
Lisa Blodgett, General Counsel
Ed Reyes, Director, Information Technology
Jared Semtner, Information Technology
Jessica Willis, Director Communications
Karen Johnson, Chief Financial Officer
Steve Diffie, Director, Royalty Compliance

VISITORS:

Keith Beall, Lt. Governor's Office
David Kinney, State Dept. of Education
Mark Higgins, RVK
Michael McNutt, Governor's Office
Jennifer Chance, Governor's Office
Steve Mullins, Governor's Office

Governor Fallin called the meeting to order at 2:05 p.m., confirmed proper posting of the meeting notice, ensured the presence of a quorum, and called the roll.

Fallin:	Present
Lamb:	Present
Jones:	Present
Hofmeister:	Present
Reese:	Present

1. Request Approval of Minutes for Regular Meeting held January 14, 2016

- a. *Presented by Harry W. Birdwell, Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Reese to approve the minutes of the January 14, 2016, meeting.

Fallin:	Aye	
Lamb:	Aye	
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	Motion Carried

2. Secretary's Comments

- a. Distributions to Beneficiaries for Month January

Secretary Birdwell reported that distributions for January 2016 totaled \$14.8 million. For the first seven months in FY2016, distributions are approximately \$4 million ahead of the FY2015 pace. Common Education distributions exceed the previous year by \$2.3 million, and higher education beneficiaries are \$1.7 million above the previous year.

It is expected that distributions for the balance of FY2016 will be strong enough to close the year \$6-8 million higher than FY2015.

- b. Report on January 2016 Mineral Lease Bonus Auction

Secretary Birdwell reported the January mineral lease bonus auction results were excellent despite market conditions. The staff expected \$3-3.5 million in auction proceeds but the demand was strong and proceeds totaled \$9.5 million.

There were 148 tracts successfully leased. The highest bid of \$6,151 per acre was received for a tract in Kingfisher County setting a CLO record for leasing in that county.

Overall, the average per acre lease rate was \$1,028. The most interest by lessees was for properties in Ellis, Kingfisher, Dewey and Woodward Counties.

c. 2016 Agency Goals Setting Process

Secretary Birdwell reported more than 50 goals have been set for 2016 by the agency divisions. The goals were submitted, discussed and approved by the senior management staff. Secretary Birdwell complimented the CLO staff for their diligence, vision and determination to improve processes, their desire to establish innovative and user friendly operations, and to improve efficiency.

d. Report on Pre-filed Legislation Impacting CLO

Secretary Birdwell reported on the legislation the CLO has sponsored (HB2694 and SB1215) which will make commercial development and management easier and more streamlined for the agency; as well as pending legislation that will impact operations and costs of the agency.

e. Closing on City County Health Department Buildings

Secretary Birdwell reported the City/County Health Department properties on NE 23rd and NE 50th were closed on January 22nd.

A laboratory design and architectural firms are currently working with CLO and Medical Examiner office staff to design the building on 23rd for conversion to use by the Oklahoma Medical Examiner office.

3. Consideration and Possible Action for Approval of Capital Budget for Management of Commercial Investment Property

The following commercial investment property capital budget is presented for approval for FY2016:

<u>Building Address</u>	<u>Operating Expenses</u>	<u>Capital Budget</u>
3017 N. Stiles Av.	\$172,626.00	\$3,600.00

Recommendation: The Assistant Secretary recommends approval of the capital budget for the Stiles building for FY2016.

- a. *Presented by Keith Kuhlman, Assistant Secretary*
- b. *Discussion*
- c. *Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Keith Kuhlman, Assistant Secretary. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the Stiles building capital budget as presented in the amount of \$3,600.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

4. Presentation of December 31, 2015 Quarterly Investment Performance Report by RVK (informational only)

- a. *Presented by Mark Higgins, RVK*
- b. *Discussion*

Mark Higgins, RVK reported the economy was difficult in 2015 and the 2016 outlook will be about the same or not much better. Both domestic and international equity markets provided weak returns. The CLO has taken less risk than other large institutional investors, while generating higher returns. Challenges have included the economic concerns in China, weakness in commodity-sensitive emerging markets, slowing of US economic growth, and divergent global monetary policies.

The primary driver of weak returns for the CLO was the portfolio's exposure to assets designed to optimize current yield. These exposures have been critical to increasing the current yield (as well as increasing long term expected total return), but these exposures hurt in the short term. Specifically, the portfolio was hurt by the value bias in the U.S. equity portfolio, as well as the allocation to MLPs. Despite the setbacks over the past year, there is still conviction in both strategies.

The CLO portfolio generated \$86.8 million in 2014 and \$91.9 million in 2015 which generated an additional \$5.1 million of income available for distribution to beneficiaries in 2015.

5. Consideration and Possible Action for Approval of Continuous Easements

Lease No.	Legal Description	Easement No.
100658 – Pawnee County	SW/4 Sec. 16-21N-5EIM	9663

The Oklahoma Department of Transportation has made an offer of \$850.00 for a continuous easement for highway improvements. Area requested is 0.49 acres, as per provided survey. The offer was reviewed by Cole Callaway and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
100022, 100023 – Oklahoma County	SW/4 & E/2 Sec. 36-11N-1EIM	9653

The Oklahoma Department of Transportation has made an offer of \$17,423.00 for a continuous easement for highway improvements. Area requested is 2.2 acres, as per provided survey. The offer was reviewed by Trent Wildman and approved by James Spurgeon.

Lease No.	Legal Description	Easement No.
409045 – Harper County	SW/4 Sec. 23-28N-24WIM	9652

The Harper County Commissioners, District #1, have made an offer of \$1,248.00 for a continuous easement for highway improvements. Area requested is 1.04 acres, as per provided survey. The offer was reviewed by Tom Eike and approved by James Spurgeon.

Recommendation: The Director of Real Estate Management recommends approval of the continuous easements.

- a. Presented by James Spurgeon, Real Estate Management Director
- b. Discussion
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Lt. Governor Lamb and seconded by Commissioner Jones to approve the continuous easements as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

6. Consideration and Possible Action for Approval of Land Sale

Lease No.	Legal Description
106294 Grant County	A tract of land located in the Southeast Quarter of Section 16, Township 27 North, Range 05 West of the Indian Meridian, Grant County, Oklahoma, described as follows: BEGINNING at a point on the South line of the Southeast Quarter (SE/4) a distance of 373.00 feet, South 89° 58' 35" East of the Southwest corner of the Southeast Quarter (SE/4), said point also being the intersection of the South line of the Southeast Quarter (SE/4) and the centerline of Sixth Street as shown on the plat of COLLEGE HEIGHTS ADDITION to Medford; thence North 00° 23' 37" West for a distance of 663.00 feet to a point of intersection with the centerline of College Avenue; thence North 67° 54' 54" East to a point of intersection with the Centerline of the Central Kansas Railway; thence South 62° 11' 16" East on said centerline for a distance of 1018.50 feet to a point of intersection with the West right-of-way line of Hillcrest Drive; thence South 00° 23' 37" East on said West right-of-way line for a distance of 170.21 feet to a point of intersection with the South right-of-way line of the Central Kansas Railway; thence North 62° 11' 16" West on said right-of-way line for a distance of 860.76 feet to a point of intersection with the centerline of College Avenue; thence on said centerline of College Avenue, North 89° 58' 35" West for a distance of 499.10 feet to a point of intersection with the centerline of the 20 foot alley of Block 17 of COLLEGE HEIGHTS ADDITION; thence South 00° 23' 37" East on the centerline of said 20 foot alley for a distance of 663.00 feet to a point on the South line of the Southeast Quarter (SE/4); thence North 89° 58' 35" West on said South line for a distance of 190.00 feet to the point or place of beginning. The above described tract contains 7.85 acres of land more or less and is subject to easements and rights-of-way of record.

On June 11, 2015, the Commission authorized staff to appraise this 7.85 ac tract.

On January 28, 2016 a public auction was held. The successful bidder was Medford School District. The final bid was the minimum bid of \$88,000.00.

Recommendation: The Director of Real Estate Management recommends the sale of the 7.85 ac tract in Sec 16-27N-5WIM be approved.

- a. Presented by James Spurgeon, Real Estate Management Director*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by James Spurgeon, Real Estate Management Director. A MOTION was made by Commissioner Reese and seconded by Commissioner Jones to approve the sale of 7.85 acres to the Medford School District as presented.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	Motion Carried
Hofmeister:	Aye	
Reese:	Aye	

7. Consideration and Possible Action for Approval to Issue a Fixed Income Investment Manager Contract

Authorization is requested to issue a fixed income investment manager contract as recommended by the Investment Committee, investment consultant, and staff.

Recommendation: The Chief Financial Officer recommends approval of the fixed income investment manager contract as recommended by the Investment Committee and others.

- a. Presented by Karen Johnson, Chief Financial Officer*
- b. Discussion*
- c. Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action.*

This agenda item was presented by Karen Johnson, Chief Financial Officer. A MOTION was made by Commissioner Jones and seconded by Commissioner Hofmeister to approve the recommendation of the Investment Committee to issue a contract to Guggenheim Partners to manage the fixed income investment portfolio.

Fallin:	Aye	
Lamb	Aye	
Jones:	Aye	
Hofmeister:	Aye	Motion Carried
Reese:	Aye	

8. Consent Agenda – Request Approval of December 2015 Agency Monthly Division Summary of Activities

The Agenda items presented on the Consent Agenda are considered as one item for voting purposes. The Consent Agenda includes items that are statutorily or constitutionally required to be performed by the Commissioners of the Land Office or are administrative in nature, which are done as a routine action by the Commissioners of the Land Office. If any member of the Commission or any member of the public requests a particular item or items to be considered individually, the matter or matters shall be considered individually.

- a. Presented by Harry W. Birdwell, Secretary*
- b. Discussion*
- c. Commission action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

Accounting Division

- 1. February 2015
 - a. Claims Paid (routine)
- 2. December 2015
 - a. Claims Paid (routine)
 - b. Expenditure Comparison

Minerals Management Division

- 1. December 2015
 - a. 11/4/2015 Awards of Oil and Gas Leases
 - b. Tracts Offered for Lease on 1/20/16
 - c. Assignments of Oil and Gas Leases
 - d. Seismic Permits
 - e. Division Orders

Real Estate Management Division

1. December 2015
 - a. Surface Lease Assignments
 - b. 20 Year Easements
 - c. Renewed 20 Year Easements
 - d. Assignment of Easement
 - e. Soil Conservation Projects
 - f. Short-Term Commercial Lease Renewals

This agenda item was presented by Secretary Harry Birdwell. A MOTION was made by Commissioner Reese and seconded by Lt. Governor Lamb to approve the consent agenda as presented.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

**9. Financial Information Regarding Investments and Monthly Distributions
(informational only)**

Investments

- a. Market Value Comparison December 2015

Accounting

- a. January 2016 Distribution by District and Month

**10. Consideration and Possible Action to Approve Oil and Gas Data System
Contract**

Authorization is requested to issue a contract in an amount not to exceed \$50,000 for data technology services for the Minerals Management Division for monitoring minerals leasing, drilling and production activity throughout the state.

- a. *Presented by Dave Shipman, Minerals Management Director*
- b. *Discussion*
- c. *Commissioners action in which the Board may approve, disapprove or table the matter and/or direct staff to take further action*

This agenda item was presented by Dave Shipman, Minerals Management Director. A MOTION was made by Commissioner Hofmeister and seconded by Lt. Governor Lamb to approve the oil and gas data technology services contract in an amount not to exceed \$50,000.

Fallin:	Aye	
Lamb	Aye	Motion Carried
Jones:	Aye	
Hofmeister:	Aye	
Reese:	Aye	

11. Executive Session

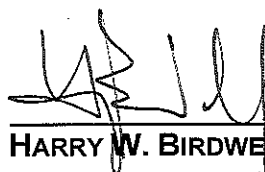
- A. Executive Session may be convened to discuss, evaluate, and take possible action pursuant to 25 O.S. § 307(B)(4) allowing confidential communications between the Commission and its attorney concerning pending investigations, claims, or actions on recommendation that disclosure will seriously impair the ability of the Commission to process them in the public interest regarding the following matters *CLO v. Pointe Vista Development, CJ-2014-152*
- B. Executive Session may be held in accordance with 25 O.S. § 307(B)(3) for the purpose of discussing the purchase or appraisal of real property located in Oklahoma County.
 - d. *Recommendation of Lisa Blodgett, General Counsel*
 - e. *Vote to Convene Executive Session*
 - f. *Executive Session*
 - g. *Vote to Return to Open Session*
 - h. *Further consideration and possible action on items discussed during executive session*

This agenda item was presented by Lisa Blodgett, General Counsel who did not recommend an executive session be convened.

12. New Business

The Commission may discuss, consider and take possible action regarding new business that could not have been reasonably anticipated or was unknown prior to the regular meeting.

There was no new business presented.


HARRY W. BIRDWELL, SECRETARY

The meeting was adjourned at 2:30 p.m.

I HEREBY CERTIFY that the foregoing is a true, full and correct report of said meeting.

WITNESS my hand and official signature this 14th day of April, 2016

(SEAL)



Mary Fuller
CHAIRMAN

Harry W. Birdwell
Harry W. Birdwell

Pages 48-52 were intentionally left blank.

The following claims were approved by the Secretary and are routine in nature:

Claims Paid Feb 2015

BancFirst	Banking Services	2,224.19
PDS Energy Information	Banking Services	217.68
State Treasurer	Banking Services	6.00
Office Of Management & Enterprise Services	Flexible Benefits	220.08
Office Of Management & Enterprise Services	Fuel Expense	924.00
First Choice Coffee Service	General Operating Expense	422.99
Staples	General Operating Expense	2,491.00
Varidesk	General Operating Expense	385.12
Employment Security Commission	Insurance Premiums	3,520.00
JSR Well Service LLC	Land & Right of Way	4,800.00
Mickey Hedrick	Land & Right of Way	7,500.00
Snider Construction Service Inc	Land & Right of Way	5,388.75
Penton Business Books	Library Equipment & Resources	69.00
West Publishing Corporation	Library Equipment & Resources	231.00
Dillion Kauk Dozer	Maintenance & Repair Expense	3,991.00
Imagenet Consulting LLC	Maintenance & Repair Expense	860.36
Minter & Sons	Maintenance & Repair Expense	140.00
Regional Land Services LLC	Maintenance & Repair Expense	10,375.00
Sam Hodges Dozer Service	Maintenance & Repair Expense	9,900.00
Stoecker Cedar Tree Cutting	Maintenance & Repair Expense	21,000.00
TS Construction LLC	Maintenance & Repair Expense	11,700.00
Building Owner Manager Association	Misc. Administrative Expense	960.00
Ok Auctioneers	Misc. Administrative Expense	150.00
Oklahoma Press Service Inc	Misc. Administrative Expense	4,791.70
Segate.com	Misc. Administrative Expense	9.95
Dell Marketing LP	Office Furniture & Equipment	15,564.48
Barbara A Ley A Professional Corp	Professional Services	4,087.00
Charley R Clark	Professional Services	1,500.00
Concur Travel	Professional Services	14.00
Galt Foundation	Professional Services	2,746.84
Interworks Inc	Professional Services	312.50
John D Houck PE	Professional Services	1,387.25
My Consulting Group Inc	Professional Services	5,228.75
Office Of Management & Enterprise Services	Professional Services	1,189.00
Osborne Electric Company	Professional Services	3,613.00
Retail Attractions LLC	Professional Services	3,850.00
Staplegun	Professional Services	10,360.00
Terracon Consultants Inc	Professional Services	4,800.00
The Prescient Group	Professional Services	23,498.00

Timmons Group Inc	Professional Services	7,281.25
Appraisal Institute	Registration Fees	995.00
College of Engineering and Technology	Registration Fees	300.00
ESRI Inc	Registration Fees	2,675.00
Ok Auctioneers	Registration Fees	265.00
OSU Center for Executive & Professional Development	Registration Fees	2,250.00
South Central ARC User Group	Registration Fees	495.00
The Institute of Internal Auditors	Registration Fees	850.00
The State Chamber of Oklahoma	Registration Fees	150.00
First National Management Inc	Rent Expense	18,655.21
Imagenet Consulting LLC	Rent Expense	1,956.06
Midcon Data Services Inc	Rent Expense	1,200.00
Office Of Management & Enterprise Services	Rent Expense	2,794.00
Summit Mailing & Shipping Systems Inc	Rent Expense	357.74
AT&T	Telecommunication Services	337.91
AT&T Mobility	Telecommunication Services	237.20
Cox Oklahoma Telcom LLC	Telecommunication Services	516.83
Hughes Network Systems LLC	Telecommunication Services	80.59
Office Of Management & Enterprise Services	Telecommunication Services	1,398.23
Omega 1 Networks LLC	Telecommunication Services	55.00
Panhandle Telephone Coop Inc	Telecommunication Services	446.02
Pioneer Telephone Coop Inc	Telecommunication Services	166.09
Surety Maps	Telecommunication Services	1,200.00
Verizon Wireless	Telecommunication Services	86.02
West Publishing Corporation	Telecommunication Services	639.00
Double Tree Suites	Travel - Agency Direct	192.24
Hampton Inn Phoenix	Travel - Agency Direct	1,266.48
Hotel Denver Tech Center	Travel - Agency Direct	978.00
Office Of Management & Enterprise Services	Travel - Agency Direct	18.50
Waldorf AZ Biltmore	Travel - Agency Direct	2,357.64
Brownsworth, Greg	Travel - Reimbursement	534.88
Christopher Craig	Travel - Reimbursement	223.30
Eike, Tom	Travel - Reimbursement	735.55
Hermanski, David Alan	Travel - Reimbursement	645.55
Jones, Brandon	Travel - Reimbursement	432.25
Reyes, Edward	Travel - Reimbursement	852.34
Ryan, Starr	Travel - Reimbursement	296.70
Shipman, Dave	Travel - Reimbursement	307.60
Spurgeon, James	Travel - Reimbursement	767.37
Wildman, David Trent	Travel - Reimbursement	834.33
Wilson, Joel	Travel - Reimbursement	324.62
		224,358.95

The following claims were approved by the Secretary and are routine in nature:

Claims Paid December 2015

BancFirst	Banking Services	1,532.86
PDS Energy	Banking Services	253.17
AT&T Mobility	Data Processing Equipment	1,259.98
Dell Marketing	Data Processing Equipment	944.97
SHI Corp	Data Processing Software	1,467.00
Yardi Systems	Data Processing Software	17,125.00
Clampitt Paper Company	General Operating Expense	586.00
First Choice Coffee Services	General Operating Expense	231.05
Grainger	General Operating Expense	92.16
Media Technology	General Operating Expense	547.00
Staples	General Operating Expense	1,113.54
Ecapitol	Informational Services Expense	3,600.00
3T Drilling	Land and Right-of-Way Expense	7,000.00
B2D Enterprises	Land and Right-of-Way Expense	3,500.00
Clark Outdoors	Land and Right-of-Way Expense	7,540.00
Cole Dozer	Land and Right-of-Way Expense	4,000.00
Crop Production Services Inc.	Land and Right-of-Way Expense	4,682.25
Dale Martin Dozers	Land and Right-of-Way Expense	31,295.00
David Phillips	Land and Right-of-Way Expense	4,940.00
Double B Farm Service	Land and Right-of-Way Expense	6,360.00
Montie Frye	Land and Right-of-Way Expense	6,990.00
Randel Merveldt	Land and Right-of-Way Expense	3,200.00
Amazon	Library Resources	66.00
Insurance Department	License and Permit Expense	390.00
Sequoyah Communications	Maintenance and Repair Expense	3,870.00
Oklahoma Bar Association	Membership Expense	1,205.00
Legal Directories Publishing	Misc. Administrative Expense	8.75
Office of Management and Enterprise Services	Misc. Administrative Expense	1,930.00
Oklahoma Press Service	Misc. Administrative Expense	163.05
Galt Foundation	Professional Services	2,196.25
Grant Thornton	Professional Services	17,000.00
Jacobs Engineering	Professional Services	15,350.00
John Houck	Professional Services	2,208.38
McGladrey LLP	Professional Services	10,920.00
MY Consulting	Professional Services	6,503.75
Office of Management and Enterprise Services	Professional Services	1,643.62
Real Property Services	Professional Services	14,000.00
Stacy & Associates	Professional Services	10,000.00

Tech Squad	Professional Services	135.68
Teksystems	Professional Services	5,966.84
Terracon Consultant	Professional Services	2,300.00
The Prescient Group	Professional Services	4,500.00
Timmons Group	Professional Services	7,625.00
Tisdal & O'Hara	Professional Services	20,282.59
West Way	Professional Services	1,415.00
Bramlett Agency	Property Insurance	3,975.00
AGA- OKC Chapter	Registration Expense	150.00
Ethics Commission	Registration Expense	10.00
McKissock	Registration Expense	109.95
NIGP	Registration Expense	790.00
OkAPP	Registration Expense	210.00
Oklahoma Society of CPA's	Registration Expense	945.00
Arvest Bank	Rent Expense	125.00
Cimarron County Free Fair	Rent Expense	300.00
COTPA	Rent Expense	4,850.00
Main Street Parking	Rent Expense	5,989.80
Midcon Data Services	Rent Expense	2,400.00
Office of Management and Enterprise Services	Rent Expense	50.75
Summit Mailing & Shipping Systems	Rent Expense	357.74
Sequoyah Communications	Telecommunication Equipment	5,166.20
AT&T	Telecommunication Expense	234.44
AT&T Mobility	Telecommunication Expense	487.16
Cox Telecom	Telecommunication Expense	1,650.77
Environmental Systems Research Institute	Telecommunication Expense	4,886.00
HughesNet	Telecommunication Expense	286.18
Office of Management and Enterprise Services	Telecommunication Expense	2,486.86
Omega Network	Telecommunication Expense	55.00
Panhandle Telephone	Telecommunication Expense	126.19
Pioneer Business Solutions	Telecommunication Expense	300.57
Verizon Wireless	Telecommunication Expense	86.02
West Publishing Corporation	Telecommunication Expense	716.00
Best Western	Travel- Agency Direct Payment	792.88
Ramada Inn	Travel- Agency Direct Payment	218.00
Berger, Cecil	Travel- Reimbursement	337.00
Brownsworth, Gregory	Travel- Reimbursement	364.55
Eike, Tom	Travel- Reimbursement	448.50
Foster, Christopher	Travel- Reimbursement	868.83
Hermanski, David Alan	Travel- Reimbursement	599.38
Ryan, Starr	Travel- Reimbursement	651.88
Welch, Debbie	Travel- Reimbursement	44.65

Wildman, David Trent	Travel- Reimbursement	752.68
Wilson, Joel	Travel- Reimbursement	748.25
		280,511.12

COMMISSIONERS OF THE LAND OFFICE
Expenditure Comparison
December 31, 2014 compared to December 31, 2015

<u>Budget Line Item Description</u>	<u>FY15 YTD Expenditures</u>	<u>FY16 YTD Expenditures</u>	<u>FY15 to FY16 Changes in Expenditures</u>
Personnel - Salaries and Benefit Expenses	\$ 2,406,018	\$ 2,537,863	\$ 131,845
Professional Service Expenses	310,235	722,842	412,607
Total Personal Services:	2,716,253	3,260,705	544,452
Travel - Reimbursements	29,654	31,556	1,902
Travel - Direct Agency Payments	20,137	14,258	(5,879)
Travel - Agency Direct Registration Payments	16,168	13,861	(2,307)
Postage and Freight Expenses	16,325	7,910	(8,415)
Communication Expenses	22,058	16,503	(5,555)
Printing and Advertising Expenses	27,743	23,692	(4,051)
Information Services and ERP Charges	32,967	58,206	25,239
Bank Service Charges	3,994	4,104	110
Exhibitions, Shows, and Special Event Expenses	-	-	-
License and Permit Fees	1,020	1,260	240
Membership Fees	10,290	1,405	(8,885)
Insurance Premiums	13	7,319	7,306
Moving Expenses	-	820	820
Miscellaneous Administrative Fees	-	320	320
Rental - Facility, Equipment, and Other Rental Expenses	137,418	212,080	74,662
Maintenance and Repair - Property and Equipment	70,853	165,284	94,431
Fuel and Special Supplies	5,936	2,962	(2,974)
Shop and Medical Supplies	-	-	-
General Operating Supplies	28,359	44,313	15,954
Software and Equipment Expenses	87,896	142,132	54,236
Library Resource Expenses	-	1,665	1,665
Construction in Progress - Software	-	-	-
Soil Conservation Projects	38,192	155,377	117,185
Construction and Renovation Expenses	-	-	-
Total Supplies, Equipment, and Other Expenses:	549,023	905,026	356,003
Total Expenditures:	\$ 3,265,276	\$ 4,165,731	\$ 900,455

**MINERALS MANAGEMENT DIVISION
MONTHLY SUMMARY**

FROM: 12/1/2015 TO: 12/31/2015

11/4/2015 OIL AND GAS MINING LEASE SALE

MINERALS MANAGEMENT DIVISION

AWARDS OF LEASES TO HIGH BIDDERS

TR#	RESULT	COUNTY	LEGAL	NET ACRES	BIDDER	BONUS	PRICE PER ACRE
1	AWARDED	ALFALFA	NW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
2	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 15-28N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
3	AWARDED	ALFALFA	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 16-29N-12WIM	126.17	TRANS PACIFIC OIL CORPORATION	\$12,617.00	\$100.00
4	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 16-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$16,000.00	\$100.00
5	AWARDED	ALFALFA	SW/4 (All M.R.), Sec. 33-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$8,000.00	\$50.00
6	REJECTED	ALFALFA	SE/4 (All M.R.), Sec. 36-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$4,000.00	\$25.00
7	REJECTED	ALFALFA	SW/4 (All M.R.), Sec. 36-29N-12WIM	160.00	TRANS PACIFIC OIL CORPORATION	\$4,000.00	\$25.00
8	AWARDED	CANADIAN	Beginning at a point 33 feet North from the South side of said section measured at right angles thereto and 800.5 feet West from the intersection of the South and East lines of said section, thence 55 feet to the right at an angle of 65 degrees and 42 minutes, thence 169 feet to the left at an angle of 20 degrees, thence 225 feet to the right at an angle of 27 degrees and 45 minutes, thence 401 feet to the right at an angle of 34 degrees and 47 minutes, thence 79 feet to the right at an angle of 71 degrees and 45 minutes, to a point 33 feet from the South line of said section measured at right angles thereto, containing 2.347 acres more or less, less and except the Hunton, Tonkawa and Mississippi Lime Formations (All M.R.), Sec. 36-11N-07WIM	2.35	CITIZEN ENERGY II LLC	\$11,835.25	\$5,042.71
9	NO BIDS	CIMARRON	Lots 3 and 4; S/2 NW/4 (All M.R.), Sec. 01-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
10	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 01-05N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
11	NO BIDS	CIMARRON	NE/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
12	NO BIDS	CIMARRON	NW/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
13	NO BIDS	CIMARRON	SE/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00

14	NO BIDS	CIMARRON	SW/4 (All M.R.), Sec. 36-06N-05ECM	160.00	NO BIDS	\$0.00	\$0.00
15	AWARDED	CLEVELAND	N/2 SE/4 (All M.R.), Sec. 16-06N-01WIM	80.00	SUPERIOR TITLE SERVICES INC	\$21,855.20	\$273.19
16	AWARDED	ELLIS	NW/4 (All M.R.), Sec. 13-20N-23WIM	160.00	VIKING RESOURCES LLC	\$64,000.00	\$400.00
17	AWARDED	ELLIS	SE/4 (All M.R.), Sec. 13-20N-23WIM	160.00	VIKING RESOURCES LLC	\$64,000.00	\$400.00
18	AWARDED	GARFIELD	NE/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$8,480.00	\$53.00
19	AWARDED	GARFIELD	SE/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$8,480.00	\$53.00
20	AWARDED	GARFIELD	SW/4 (All M.R.), Sec. 33-21N-03WIM	160.00	R E BLAIK INC	\$4,320.00	\$27.00
21	AWARDED	GARFIELD	Lots 1, 2, 10 and 11, less and except the Meramec Formation (All M.R.), Sec. 33-20N-07WIM	159.98	GASTAR EXPLORATION INC	\$207,974.00	\$1,300.00
22	AWARDED	KAY	NE/4 (1/2 M.R.), Sec. 33-27N-03EIM	80.00	DOUGLAS R JOHNSON	\$960.00	\$12.00
23	AWARDED	KAY	NW/4 (All M.R.), Sec. 33-27N-03EIM	160.00	DOUGLAS R JOHNSON	\$5,712.00	\$35.70
24	AWARDED	KAY	N/2 SE/4; SW/4 SE/4 (All M.R.), Sec. 33-27N-03EIM	120.00	DOUGLAS R JOHNSON	\$1,441.20	\$12.01
25	AWARDED	KAY	SW/4 (All M.R.), Sec. 33-27N-03EIM	160.00	DOUGLAS R JOHNSON	\$1,921.00	\$12.01
26	NO BIDS	KINGFISHER	NW/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-16N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
27	NO BIDS	KINGFISHER	SE/4, less and except from the surface to the base of the Hunton Formation (All M.R.), Sec. 16-16N-06WIM	160.00	NO BIDS	\$0.00	\$0.00
28	AWARDED	KINGFISHER	Lots 5, 6, 9 and 10 (All M.R.), Sec. 04-19N-07WIM	160.26	RED BLUFF RESOURCES	\$403,830.00	\$2,519.84
29	NO BIDS	KINGFISHER	NW/4, less and except the Mississippi and Manning Formations (All M.R.), Sec. 16-17N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
30	NO BIDS	KINGFISHER	SE/4, less and except the Mississippi and Manning Formations (All M.R.), Sec. 16-17N-08WIM	160.00	NO BIDS	\$0.00	\$0.00
31	AWARDED	KINGFISHER	NW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	RED BLUFF RESOURCES	\$336,800.00	\$2,105.00
32	AWARDED	KINGFISHER	SW/4 (All M.R.), Sec. 16-19N-08WIM	160.00	RED BLUFF RESOURCES	\$336,800.00	\$2,105.00
33	AWARDED	LINCOLN	NE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
34	AWARDED	LINCOLN	NW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
35	AWARDED	LINCOLN	SE/4 (All M.R.), Sec. 16-16N-04EIM	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
36	AWARDED	LINCOLN	SW/4 (All M.R.), Sec. 16-16N-04EIM	160.00	SCHONWALD LAND INC	\$40,320.00	\$252.00
37	NO BIDS	LINCOLN	NE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
38	NO BIDS	LINCOLN	NW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00

39	NO BIDS	LINCOLN	SE/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00
40	NO BIDS	LINCOLN	SW/4 (All M.R.), Sec. 36-16N-04EIM	160.00	NO BIDS	\$0.00	\$0.00

MINERALS MANAGEMENT DIVISION

TRACTS OFFERED FOR OIL AND GAS MINING

The following tracts will be offered for lease on: **1/20/2016**

<u>TR#</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION</u>	<u>M.R. %</u>	<u>SEC-TWP-RGE</u>
1	CADD0	NE/4 NE/4	100.00%	13-05N-09WIM
2	CADD0	NW/4 NE/4	100.00%	13-05N-09WIM
3	CLEVELAND	NE/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-08N-02WIM
4	COAL	Lot 2	50.00%	01-01N-08EIM
5	COAL	SW/4 NE/4	50.00%	01-01N-08EIM
6	COAL	NE/4 NW/4; East 19.29 acres of Lot 4; NW/4 SE/4 NW/4, less and except the Hutton and Woodford Formations	50.00%	01-01N-08EIM
7	COAL	NE/4 SE/4; E/2 NW/4 SE/4	50.00%	01-01N-08EIM
8	COAL	S/2 SE/4 SW/4; South 19.30 acres of Lot 4	50.00%	18-01N-09EIM
9	COAL	NW/4 NW/4 NE/4	50.00%	19-01N-09EIM
10	COAL	N/2 NE/4 NW/4	50.00%	19-01N-09EIM
11	COAL	West 18.68 acres of Lot 1; Lot 2	50.00%	19-01N-09EIM
12	COAL	NW/4 NW/4 SW/4; all that part of SW/4 NW/4 SW/4, lying North of the center line of Clear Boggy Creek; NE/4 NW/4 SW/4; all that part of the SE/4 NW/4 SW/4, lying North and East of the center line of Clear Boggy Creek; all that part of NW/4 SW/4 SW/4, lying East of the center line of Clear Boggy Creek; all that part of the NE/4 SW/4 SW/4, lying North of the center line of Clear Boggy Creek; all that part of NW/4 SE/4 SW/4, lying West of the center line of Clear Boggy Creek	50.00%	19-01N-09EIM
13	CUSTER	E/2 SW/4; Lots 3 and 4	50.00%	07-14N-16WIM
14	DEWEY	SW/4	100.00%	16-19N-17WIM
15	DEWEY	NE/4	50.00%	24-18N-18WIM
16	DEWEY	E/2 NE/4	100.00%	08-19N-18WIM
17	DEWEY	NW/4 NW/4, less and except from the surface to the base of the Morrow Formation	100.00%	09-19N-18WIM
18	DEWEY	NW/4	11.25%	14-19N-18WIM
19	DEWEY	SW/4, less and except the Oswego Formation	100.00%	36-19N-18WIM
20	DEWEY	NE/4	100.00%	16-18N-19WIM
21	DEWEY	NW/4	100.00%	16-18N-19WIM
22	DEWEY	NE/4	100.00%	36-19N-20WIM
23	DEWEY	Lot 8; SW/4 SE/4	100.00%	31-20N-20WIM
24	DEWEY	Lots 9, 10 and 11; SE/4 SW/4	100.00%	31-20N-20WIM
25	DEWEY	Lots 5 and 6; S/2 SE/4	100.00%	36-20N-20WIM

26	DEWEY	Lots 7 and 8; S/2 SW/4	100.00%	36-20N-20WIM
27	ELLIS	NE/4	100.00%	16-19N-21WIM
28	ELLIS	SW/4	100.00%	16-19N-21WIM
29	ELLIS	S/2 NW/4, less and except the Morrow Formation	50.00%	21-19N-21WIM
30	ELLIS	SW/4, less and except the Morrow Formation	50.00%	21-19N-21WIM
31	ELLIS	SW/4, less and except the Bartlesville Formation	50.00%	25-19N-21WIM
32	ELLIS	SW/4 NE/4	50.00%	28-19N-21WIM
33	ELLIS	NW/4	50.00%	28-19N-21WIM
34	ELLIS	NW/4 SE/4	50.00%	28-19N-21WIM
35	ELLIS	SW/4	50.00%	28-19N-21WIM
36	ELLIS	NW/4	100.00%	32-19N-21WIM
37	ELLIS	S/2 SE/4	100.00%	32-19N-21WIM
38	ELLIS	SW/4	100.00%	32-19N-21WIM
39	ELLIS	NE/4	100.00%	16-19N-22WIM
40	ELLIS	NW/4	100.00%	16-19N-22WIM
41	ELLIS	SE/4	100.00%	16-19N-22WIM
42	ELLIS	NE/4	100.00%	25-19N-22WIM
43	ELLIS	S/2 SW/4	100.00%	28-19N-22WIM
44	ELLIS	Lot 5	100.00%	33-20N-22WIM
45	ELLIS	NE/4, less and except the Morrow Formation	50.00%	18-20N-23WIM
46	ELLIS	SW/4	100.00%	16-23N-23WIM
47	GARFIELD	SE/4, any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	36-23N-06WIM
48	KINGFISHER	SE/4	100.00%	36-16N-08WIM
49	KINGFISHER	NE/4, less and except the Hunton Formation	100.00%	36-19N-08WIM
50	KINGFISHER	SE/4, less and except the Hunton Formation	100.00%	36-19N-08WIM
51	KINGFISHER	SW/4, less and except the Hunton Formation	100.00%	36-19N-08WIM
52	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	50.00%	11-06N-16WIM
53	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	50.00%	11-06N-16WIM
54	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	50.00%	11-06N-16WIM
55	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	50.00%	11-06N-16WIM
56	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
57	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
58	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
59	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
60	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM

61	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
62	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
63	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
64	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
65	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
66	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
67	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
68	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
69	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
70	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
71	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	15-06N-16WIM
72	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
73	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
74	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
75	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
76	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
77	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
78	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
79	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
80	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
81	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
82	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
83	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
84	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
85	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
86	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
87	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-16WIM
88	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
89	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
90	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
91	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
92	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
93	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
94	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
95	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
96	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM

97	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
98	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
99	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
100	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
101	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	21-06N-16WIM
102	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
103	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
104	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
105	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
106	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
107	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
108	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
109	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
110	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
111	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
112	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
113	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
114	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
115	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
116	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
117	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	22-06N-16WIM
118	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
119	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
120	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
121	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
122	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
123	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
124	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
125	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	28-06N-16WIM
126	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
127	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
128	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
129	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
130	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
131	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
132	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM

133	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
134	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
135	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
136	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
137	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
138	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
139	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	33-06N-16WIM
140	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
141	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
142	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
143	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
144	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
145	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
146	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
147	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
148	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
149	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
150	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
151	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-16WIM
152	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-17WIM
153	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-17WIM
154	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-17WIM
155	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	16-06N-17WIM
156	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
157	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
158	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
159	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
160	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
161	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
162	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
163	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
164	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
165	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
166	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
167	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
168	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM

169	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
170	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
171	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	25-06N-17WIM
172	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
173	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
174	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
175	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
176	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
177	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
178	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
179	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
180	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
181	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
182	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
183	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
184	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
185	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
186	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
187	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	36-06N-17WIM
188	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
189	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
190	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
191	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
192	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
193	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
194	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
195	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
196	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
197	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
198	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
199	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
200	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
201	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
202	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM
203	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet	100.00%	13-07N-17WIM

204	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
205	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
206	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
207	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
208	KIOWA	NE/4 NW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
209	KIOWA	NW/4 NW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
210	KIOWA	SE/4 NW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
211	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
212	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
213	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
214	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
215	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
216	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
217	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
218	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
219	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2000 feet This lease is subject to an existing wind energy lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office.	100.00%	16-07N-17WIM
220	LINCOLN	N/2 NE/4	100.00%	16-16N-03EIM
221	LINCOLN	S/2 NE/4, less and except the Red Fork Formation	100.00%	16-16N-03EIM
222	LINCOLN	NW/4	100.00%	16-16N-03EIM
223	LINCOLN	SE/4	100.00%	16-16N-03EIM
224	LINCOLN	SW/4	100.00%	16-16N-03EIM
225	PAWNEE	NE/4	50.00%	17-21N-05EIM
226	PAYNE	NW/4, less and except the Mississippian and Woodford Formations. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-19N-03EIM

227	PAYNE	SE/4, less and except the Mississippian and Woodford Formations. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-19N-03EIM
228	PAYNE	SW/4, less and except the Mississippian and Woodford Formations. Any use of the surface lands covered herein shall require the permission of the lessor.	100.00%	16-19N-03EIM
229	WAGONER	NW/4 NW/4, less and except the Dutcher and Woodford Formations	50.00%	12-17N-17EIM
230	WAGONER	SW/4 NW/4	50.00%	12-17N-17EIM
231	WOODWARD	E/2 NW/4; Lots 1 and 2	50.00%	31-21N-18WIM
232	WOODWARD	NE/4	100.00%	33-20N-19WIM
233	WOODWARD	NW/4	100.00%	33-20N-19WIM
234	WOODWARD	Lots 3 and 4	100.00%	33-20N-19WIM
235	WOODWARD	Lots 1 and 2	100.00%	33-20N-19WIM
236	WOODWARD	SE/4	50.00%	16-21N-19WIM
237	WOODWARD	SW/4	100.00%	16-21N-19WIM
238	WOODWARD	W/2 NW/4	50.00%	21-21N-19WIM
239	WOODWARD	W/2 SW/4	50.00%	21-21N-19WIM
240	WOODWARD	SW/4	50.00%	29-21N-19WIM
241	WOODWARD	SE/4 SE/4	50.00%	30-21N-19WIM
242	WOODWARD	N/2 NW/4	50.00%	32-21N-19WIM
243	WOODWARD	Lot 2; SW/4 NE/4	50.00%	06-20N-20WIM
244	WOODWARD	Lot 3; SE/4 NW/4	50.00%	06-20N-20WIM
245	WOODWARD	SW/4 NE/4	50.00%	10-20N-20WIM
246	WOODWARD	NE/4 NW/4; SW/4 NW/4	100.00%	11-20N-20WIM
247	WOODWARD	SE/4 SW/4	50.00%	11-20N-20WIM
248	WOODWARD	NW/4	50.00%	14-20N-20WIM
249	WOODWARD	E/2 NE/4	50.00%	15-20N-20WIM
250	WOODWARD	Lot 2	50.00%	19-20N-20WIM
251	WOODWARD	Lot 3	50.00%	19-20N-20WIM
252	WOODWARD	NW/4, less 7.76 acres for railroad right-of-way	50.00%	22-20N-20WIM
253	WOODWARD	NW/4 NE/4	100.00%	26-20N-20WIM
254	WOODWARD	Lot 5	100.00%	31-20N-20WIM
255	WOODWARD	Lots 3 and 4	100.00%	31-20N-20WIM
256	WOODWARD	NE/4	100.00%	36-20N-20WIM
257	WOODWARD	NW/4	100.00%	36-20N-20WIM
258	WOODWARD	Lots 3 and 4	100.00%	36-20N-20WIM
259	WOODWARD	Lots 1 and 2	100.00%	36-20N-20WIM
260	WOODWARD	NE/4	100.00%	13-21N-20WIM
261	WOODWARD	NW/4	100.00%	13-21N-20WIM

262	WOODWARD	SE/4	100.00%	13-21N-20WIM
263	WOODWARD	E/2 NE/4	50.00%	20-21N-20WIM
264	WOODWARD	NE/4 SE/4	50.00%	20-21N-20WIM
265	WOODWARD	NW/4 SW/4	50.00%	21-21N-20WIM
266	WOODWARD	S/2 S/2 SE/4 NE/4	100.00%	28-21N-20WIM
267	WOODWARD	N/2 SE/4	100.00%	28-21N-20WIM
268	WOODWARD	NE/4 SW/4	100.00%	28-21N-20WIM
269	WOODWARD	SW/4 NE/4	50.00%	31-21N-20WIM
270	WOODWARD	NE/4	100.00%	36-21N-20WIM
271	WOODWARD	NW/4	100.00%	36-21N-20WIM
272	WOODWARD	NE/4	100.00%	16-20N-22WIM
273	WOODWARD	NW/4	100.00%	16-20N-22WIM
274	WOODWARD	SE/4	100.00%	16-20N-22WIM
275	WOODWARD	SW/4	100.00%	16-20N-22WIM
276	WOODWARD	Lots 3 and 4	100.00%	33-20N-22WIM
277	WOODWARD	Lot 1	100.00%	34-20N-22WIM
278	WOODWARD	NW/4	100.00%	36-20N-22WIM

RE: ASSIGNMENTS OF OIL AND GAS MINING LEASES APPROVED:

<u>Lease #</u>	<u>County</u>	<u>Legal Description</u>	<u>Assignor</u>	<u>Assignee</u>
CS-10492	ELLIS	NW/4 of Sec. 16-17N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-10492	ELLIS	NW/4 of Sec. 16-17N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-10492	ELLIS	NW/4 of Sec. 16-17N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-12383	ROGER MILLS	THAT PART OF E/2 SE/4 LYING EAST OF THE 100TH MERIDIAN (1/2 M.R.), SEC. 6-13N-26W of Sec. 06-13N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-12384	ROGER MILLS	THAT PART OF E/2 NE/4 & E/2 SE/4 LYING EAST OF THE 100TH MERIDIAN (1/2 M.R.) of Sec. 07-13N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13598	ROGER MILLS	NE/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-13599	ROGER MILLS	NW/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13601	ROGER MILLS	SW/4 of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13676	ROGER MILLS	NE/4 of Sec. 16-14N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13677	ROGER MILLS	NW/4 of Sec. 16-14N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13678	ROGER MILLS	SE/4 of Sec. 16-14N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13798	ELLIS	NE/4 of Sec. 36-19N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13799	ELLIS	NW/4 of Sec. 36-19N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13800	ELLIS	SE/4 of Sec. 36-19N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13801	ELLIS	SW/4 of Sec. 36-19N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13840	ROGER MILLS	NE/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-13840	ROGER MILLS	NE/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13840	ROGER MILLS	NE/4 of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-13841	ROGER MILLS	NW/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-13841	ROGER MILLS	NW/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13841	ROGER MILLS	NW/4 of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-13842	ROGER MILLS	SE/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-13842	ROGER MILLS	SE/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-13842	ROGER MILLS	SE/4 of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-13843	ROGER MILLS	SW/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-13843	ROGER MILLS	SW/4 of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13843	ROGER MILLS	SW/4 of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-13919	ROGER MILLS	W/2 NW/4 of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13922	ROGER MILLS	S/2 NW/4 of Sec. 17-12N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-13922	ROGER MILLS	S/2 NW/4 of Sec. 17-12N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-13922	ROGER MILLS	S/2 NW/4 of Sec. 17-12N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-14544	ROGER MILLS	SW/4 of Sec. 16-14N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-14618	ROGER MILLS	NE/4 of Sec. 16-15N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-14761	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 18-15N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-14761	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 18-15N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-14761	ROGER MILLS	SE/4 (1/2 M.R.) of Sec. 18-15N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-17234	ELLIS	N/2 NW/4 of Sec. 33-19N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-17248	ROGER MILLS	E/2 NE/4; NE/4 SE/4 of Sec. 18-12N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

CS-17527	ROGER MILLS	S/2 NE/4; N/2 SE/4 (1/2 M.R.) of Sec. 35-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-21470	ELLIS	SE/4 (ALL M.R.) of Sec. 16-21N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-21912	ROGER MILLS	NE/4, LESS & EXCEPT SKINNER FORMATION of Sec. 16-15N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22041	ROGER MILLS	SW/4 SE/4 of Sec. 24-13N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-22041	ROGER MILLS	SW/4 SE/4 of Sec. 24-13N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22041	ROGER MILLS	SW/4 SE/4 of Sec. 24-13N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-22042	ROGER MILLS	S/2 SW/4 of Sec. 24-13N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-22042	ROGER MILLS	S/2 SW/4 of Sec. 24-13N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22042	ROGER MILLS	S/2 SW/4 of Sec. 24-13N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-22564	ELLIS	LOT 2 A/K/A NW/4 NE/4; SW/4 NE/4 (1/2 M.R.) of Sec. 05-19N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22670	ROGER MILLS	N/2 NW/4; SE/4 NW/4 (1/2 M.R.) of Sec. 27-13N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-22787	ELLIS	E/2 SE/4 (1/2 M.R.) of Sec. 28-20N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-23212	ELLIS	NE/4 (1/2 M.R.) of Sec. 33-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

CS-24828	ELLIS	S/2 NW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-24829	ELLIS	SW/4 (1/2 M.R.) of Sec. 21-19N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26548	ROGER MILLS	SE/4 of Sec. 08-12N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26548	ROGER MILLS	SE/4 of Sec. 08-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26548	ROGER MILLS	SE/4 of Sec. 08-12N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26851	ROGER MILLS	S/2 NE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26851	ROGER MILLS	S/2 NE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26851	ROGER MILLS	S/2 NE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26852	ROGER MILLS	N/2 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26852	ROGER MILLS	N/2 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26852	ROGER MILLS	N/2 SE/4, LESS AND EXCEPT THE SKINNER FORMATION of Sec. 35-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26853	ROGER MILLS	NE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26853	ROGER MILLS	NE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26853	ROGER MILLS	NE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

CS-26854	ROGER MILLS	NW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26854	ROGER MILLS	NW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26854	ROGER MILLS	NW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26855	ROGER MILLS	SE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26855	ROGER MILLS	SE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26855	ROGER MILLS	SE/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26856	ROGER MILLS	SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26856	ROGER MILLS	SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26856	ROGER MILLS	SW/4, LESS AND EXCEPT THE RED FORK FORMATION of Sec. 36-16N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26901	ELLIS	NW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26901	ELLIS	NW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26901	ELLIS	NW/4 of Sec. 16-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26902	ELLIS	SE/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26902	ELLIS	SE/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-26902	ELLIS	SE/4 of Sec. 16-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-26903	ELLIS	SW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-26903	ELLIS	SW/4 of Sec. 16-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-26903	ELLIS	SW/4 of Sec. 16-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27000	ELLIS	S/2 SE/4 of Sec. 13-19N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27000	ELLIS	S/2 SE/4 of Sec. 13-19N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27000	ELLIS	S/2 SE/4 of Sec. 13-19N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27138	ROGER MILLS	NE/4 of Sec. 27-12N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27139	ROGER MILLS	SE/4 of Sec. 27-12N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27310	ROGER MILLS	SW/4 of Sec. 08-15N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27310	ROGER MILLS	SW/4 of Sec. 08-15N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27310	ROGER MILLS	SW/4 of Sec. 08-15N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27312	ROGER MILLS	NE/4, LESS AND EXCEPT THE SKINNER AND THE RED FORK FORMATIONS of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27313	ROGER MILLS	S/2 NW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27314	ROGER MILLS	NE/4 SE/4; W/2 SE/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-27315	ROGER MILLS	N/2 SW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27320	ROGER MILLS	NE/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27321	ROGER MILLS	NW/4, LESS AND EXCEPT THE DES MOINES FORMATION of Sec. 36-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27332	ELLIS	NE/4 of Sec. 36-22N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27332	ELLIS	NE/4 of Sec. 36-22N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27332	ELLIS	NE/4 of Sec. 36-22N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27373	ROGER MILLS	SE/4 of Sec. 16-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27374	ROGER MILLS	SW/4 of Sec. 16-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27411	ROGER MILLS	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-16N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27411	ROGER MILLS	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-16N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27411	ROGER MILLS	E/2 SW/4; LOTS 3 AND 4 of Sec. 31-16N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27412	ROGER MILLS	SW/4 of Sec. 36-16N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC

CS-27412	ROGER MILLS	SW/4 of Sec. 36-16N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27412	ROGER MILLS	SW/4 of Sec. 36-16N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27434	ROGER MILLS	NW/4 of Sec. 34-16N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27434	ROGER MILLS	NW/4 of Sec. 34-16N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27434	ROGER MILLS	NW/4 of Sec. 34-16N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27486	ELLIS	S/2 NE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27486	ELLIS	S/2 NE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27486	ELLIS	S/2 NE/4 of Sec. 04-17N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27487	ELLIS	E/2 SE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27487	ELLIS	E/2 SE/4 of Sec. 04-17N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27487	ELLIS	E/2 SE/4 of Sec. 04-17N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27550	ROGER MILLS	NE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27550	ROGER MILLS	NE/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27550	ROGER MILLS	NE/4 of Sec. 16-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27551	ROGER MILLS	NW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27551	ROGER MILLS	NW/4 of Sec. 16-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27551	ROGER MILLS	NW/4 of Sec. 16-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

CS-27556	ROGER MILLS	W/2 NE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27556	ROGER MILLS	W/2 NE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27556	ROGER MILLS	W/2 NE/4 of Sec. 34-13N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27557	ROGER MILLS	SE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27557	ROGER MILLS	SE/4 of Sec. 34-13N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27557	ROGER MILLS	SE/4 of Sec. 34-13N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27593	ELLIS	NE/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27593	ELLIS	NE/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27593	ELLIS	NE/4 of Sec. 16-18N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27594	ELLIS	NW/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27594	ELLIS	NW/4 of Sec. 16-18N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27594	ELLIS	NW/4 of Sec. 16-18N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27622	ROGER MILLS	N/2 NE/4 of Sec. 20-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27622	ROGER MILLS	N/2 NE/4 of Sec. 20-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27622	ROGER MILLS	N/2 NE/4 of Sec. 20-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27700	ROGER MILLS	LOTS 3 AND 4, EXTENDING EASTWARD TO THE CENTER OF THE BED OF THE SOUTH CANADIAN RIVER of Sec. 31-17N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-27728	ELLIS	SW/4 NE/4, LESS 2.87 ACRES FOR NORTH TEXAS & SANTA FE RAILROAD of Sec. 20-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27728	ELLIS	SW/4 NE/4, LESS 2.87 ACRES FOR NORTH TEXAS & SANTA FE RAILROAD of Sec. 20-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27728	ELLIS	SW/4 NE/4, LESS 2.87 ACRES FOR NORTH TEXAS & SANTA FE RAILROAD of Sec. 20-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27729	ELLIS	SE/4 NW/4; W/2 NW/4 of Sec. 20-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27729	ELLIS	SE/4 NW/4; W/2 NW/4 of Sec. 20-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27729	ELLIS	SE/4 NW/4; W/2 NW/4 of Sec. 20-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27730	ELLIS	NE/4 of Sec. 16-18N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27730	ELLIS	NE/4 of Sec. 16-18N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27730	ELLIS	NE/4 of Sec. 16-18N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27793	ELLIS	LOTS 1 AND 2; E/2 NW/4 of Sec. 31-21N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27818	ROGER MILLS	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27818	ROGER MILLS	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27818	ROGER MILLS	NE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27819	ROGER MILLS	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27819	ROGER MILLS	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-27819	ROGER MILLS	NW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27820	ROGER MILLS	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27820	ROGER MILLS	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27820	ROGER MILLS	W/2 SE/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27821	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27821	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27821	ROGER MILLS	SW/4, LESS AND EXCEPT THE ATOKA AND MORROW FORMATIONS of Sec. 17-12N-22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27823	ROGER MILLS	SE/4 SE/4; W/2 SE/4 of Sec. 32-14N- 22WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27823	ROGER MILLS	SE/4 SE/4; W/2 SE/4 of Sec. 32-14N- 22WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27823	ROGER MILLS	SE/4 SE/4; W/2 SE/4 of Sec. 32-14N- 22WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27824	ROGER MILLS	W/2 SE/4 of Sec. 19-13N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27824	ROGER MILLS	W/2 SE/4 of Sec. 19-13N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27824	ROGER MILLS	W/2 SE/4 of Sec. 19-13N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27825	ROGER MILLS	SE/4 SW/4 of Sec. 19-13N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27825	ROGER MILLS	SE/4 SW/4 of Sec. 19-13N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-27825	ROGER MILLS	SE/4 SW/4 of Sec. 19-13N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27831	ROGER MILLS	NE/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27831	ROGER MILLS	NE/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27831	ROGER MILLS	NE/4 of Sec. 22-15N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27832	ROGER MILLS	E/2 NW/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27832	ROGER MILLS	E/2 NW/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27832	ROGER MILLS	E/2 NW/4 of Sec. 22-15N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-27833	ROGER MILLS	E/2 SW/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-27833	ROGER MILLS	E/2 SW/4 of Sec. 22-15N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-27833	ROGER MILLS	E/2 SW/4 of Sec. 22-15N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-28165	ELLIS	LOT 1 of Sec. 19-18N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-28217	PAWNEE	NE/4 of Sec. 16-20N-05EIM	MT DORA ENERGY LLC	TARKA ENERGY LLC
CS-28219	PAWNEE	SE/4 of Sec. 16-20N-05EIM	MT DORA ENERGY LLC	TARKA ENERGY LLC
CS-28223	PAWNEE	SE/4 of Sec. 16-21N-05EIM	MT DORA ENERGY LLC	TARKA ENERGY LLC
CS-28310	ELLIS	LOTS 1, 2, 7 AND 8; S/2 SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 36-20N-26WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-28310	ELLIS	LOTS 1, 2, 7 AND 8; S/2 SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 36-20N-26WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

CS-28310	ELLIS	LOTS 1, 2, 7 AND 8; S/2 SW/4, LESS AND EXCEPT THE MORROW FORMATION of Sec. 36-20N-26WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-28742	POTTAWATOMIE	SW/4 NW/4, less and except the Savanna and Hunton formations of Sec. 16-08N-05EIM	BULLET OIL & GAS LLC	ENCORE ENERGY INC
CS-29006	ROGER MILLS	NW/4, less and except the Red Fork formation of Sec. 33-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29007	ROGER MILLS	SE/4, less and except the Red Fork formation of Sec. 33-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29009	ROGER MILLS	NW/4 SW/4, less and except the Red Fork formation of Sec. 33-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29189	PAWNEE	NE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	BG ENERGY PARTNERS LLC
CS-29190	PAWNEE	NW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	BG ENERGY PARTNERS LLC
CS-29191	PAWNEE	SE/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	BG ENERGY PARTNERS LLC
CS-29192	PAWNEE	SW/4 of Sec. 16-20N-08EIM	OSAGE EXPLORATION & DEVELOPMENT INC	BG ENERGY PARTNERS LLC
CS-29504	ROGER MILLS	S/2 NW/4 of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-29504	ROGER MILLS	S/2 NW/4 of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29504	ROGER MILLS	S/2 NW/4 of Sec. 12-14N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-29505	ROGER MILLS	SE/4, less a 4.96 acre tract in the SW/4 SE/4 for the railroad of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-29505	ROGER MILLS	SE/4, less a 4.96 acre tract in the SW/4 SE/4 for the railroad of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29505	ROGER MILLS	SE/4, less a 4.96 acre tract in the SW/4 SE/4 for the railroad of Sec. 12-14N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

CS-29506	ROGER MILLS	N/2 SW/4 of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
CS-29506	ROGER MILLS	N/2 SW/4 of Sec. 12-14N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
CS-29506	ROGER MILLS	N/2 SW/4 of Sec. 12-14N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
CS-30301	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations of Sec. 28-09N-05WIM	TODCO PROPERTIES INC	WESTFALEN ENERGY LLC
CS-30301	GRADY	S/2 NW/4, less and except the Hart and Osborne Formations of Sec. 28-09N-05WIM	WESTFALEN ENERGY LLC	AMERICAN ENERGY-SCOOP LLC
EI-2622	ROGER MILLS	SW/4 SW/4 (1/2 M.R.) of Sec. 14-12N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-3395	ELLIS	SW/4 (1/2 M.R.) of Sec. 25-19N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-3721	ROGER MILLS	E/2 SE/4 (1/2 M.R.) of Sec. 14-13N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-3969	ROGER MILLS	NE/4 (1/2 M.R.) of Sec. 13-13N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5220	ROGER MILLS	E/2 NE/4 (1/2 M.R.) of Sec. 23-13N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

EI-5551	ELLIS	NE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5551	ELLIS	NE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5551	ELLIS	NE/4 of Sec. 13-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5552	ELLIS	NW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5552	ELLIS	NW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5552	ELLIS	NW/4 of Sec. 13-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5553	ELLIS	SE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5553	ELLIS	SE/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5553	ELLIS	SE/4 of Sec. 13-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5554	ELLIS	SW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5554	ELLIS	SW/4 of Sec. 13-21N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5554	ELLIS	SW/4 of Sec. 13-21N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5719	ROGER MILLS	N/2 NE/4 of Sec. 22-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5719	ROGER MILLS	N/2 NE/4 of Sec. 22-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5719	ROGER MILLS	N/2 NE/4 of Sec. 22-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5745	ROGER MILLS	SW/4 SW/4 of Sec. 14-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5745	ROGER MILLS	SW/4 SW/4 of Sec. 14-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

EI-5745	ROGER MILLS	SW/4 SW/4 of Sec. 14-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-5746	ROGER MILLS	NW/4 NW/4 of Sec. 23-16N-21WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
EI-5746	ROGER MILLS	NW/4 NW/4 of Sec. 23-16N-21WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-5746	ROGER MILLS	NW/4 NW/4 of Sec. 23-16N-21WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
EI-29431	ROGER MILLS	SE/4, less 11.24 acres of Sec. 34-14N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-29432	ROGER MILLS	S/2 SW/4 of Sec. 34-14N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
EI-30162	KIOWA	SE/4 of Sec. 14-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS
EI-30163	KIOWA	SW/4 of Sec. 14-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS
EI-30164	KIOWA	NW/4 of Sec. 23-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS
EI-30264	KIOWA	SE/4 NE/4 of Sec. 23-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30265	KIOWA	NE/4 SE/4 of Sec. 23-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30302	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations of Sec. 28-09N-05WIM	TODCO PROPERTIES INC	WESTFALEN ENERGY LLC
EI-30302	GRADY	W/2 NW/4 SW/4; SW/4 SW/4, less and except the Hart and Osborne Formations of Sec. 28-09N-05WIM	WESTFALEN ENERGY LLC	AMERICAN ENERGY-SCOOP LLC
EI-30304	KIOWA	NE/4 NE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30305	KIOWA	SE/4 NE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30306	KIOWA	S/2 SE/4 NW/4; S/2 NW/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST

EI-30307	KIOWA	NE/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30308	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30309	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30310	KIOWA	E/2 SW/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30311	KIOWA	NE/4 NE/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30312	KIOWA	S/2 NW/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30313	KIOWA	W/2 SE/4 SW/4; SE/4 SE/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30314	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 13-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30315	KIOWA	NW/4 NE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30316	KIOWA	SW/4 NE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30317	KIOWA	NE/4 NE/4 NW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30318	KIOWA	SW/4 NW/4 NW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30319	KIOWA	SW/4 SE/4 NW/4; S/2 SE/4 SE/4 NW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST

EI-30320	KIOWA	SW/4 NW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30321	KIOWA	S/2 NE/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30322	KIOWA	NW/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30323	KIOWA	SE/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30324	KIOWA	SW/4 SE/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30325	KIOWA	NW/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30326	KIOWA	NE/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30327	KIOWA	SE/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
EI-30328	KIOWA	SW/4 SW/4, limited to from the surface to a depth of 2,000 feet of Sec. 24-06N-17WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
LU-566	ROGER MILLS	NW/4 of Sec. 11-13N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
LU-566	ROGER MILLS	NW/4 of Sec. 11-13N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
LU-566	ROGER MILLS	NW/4 of Sec. 11-13N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
LU-567	ROGER MILLS	W/2 SW/4 of Sec. 11-13N-24WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
LU-567	ROGER MILLS	W/2 SW/4 of Sec. 11-13N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

LU-567	ROGER MILLS	W/2 SW/4 of Sec. 11-13N-24WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
NS-726	ROGER MILLS	W/2 SW/4 of Sec. 03-15N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION ,PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
NS-1221	ROGER MILLS	W/2 SW/4, LESS AND EXCEPT THE RED FORK FORMATION, PRODUCING FROM A DEPTH OF 11,762' TO A DEPTH OF 12,300 FEET, AS FOUND IN THE BEULAH #1 WELL, LOCATED IN THE W/2 W/2 NE/4 (LEASE TO BE EFFECTIVE 12/6/1991) of Sec. 03-15N-23WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC
NS-1452	ROGER MILLS	S/2 SW/4, LESS AND EXCEPT THE SKINNER AND RED FORK FORMATIONS of Sec. 32-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
NS-29008	ROGER MILLS	E/2 SW/4, less and except the Red Fork formation of Sec. 33-16N-23WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
OA-29249	CREEK	NW/4, less 1 acre in NW corner of Sec. 33-18N-08EIM	VIPER RESOURCES LLC	CREEK COUNTY ENERGY PROJECT LLC
PB-748	ELLIS	NE/4 of Sec. 33-24N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-749	ELLIS	NW/4 of Sec. 33-24N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-750	ELLIS	SE/4 of Sec. 33-24N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-751	ELLIS	SW/4 of Sec. 33-24N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC

PB-1377	ELLIS	NW/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-1378	ELLIS	SE/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-1379	ELLIS	SW/4 of Sec. 33-21N-24WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
PB-30254	KIOWA	SE/4 SE/4 of Sec. 21-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30255	KIOWA	SW/4 SE/4 of Sec. 21-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30256	KIOWA	NE/4 NE/4 of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30257	KIOWA	NW/4 NE/4 of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30258	KIOWA	SE/4 NW/4 of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30259	KIOWA	SW/4 NW/4 of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30260	KIOWA	NE/4 SW/4 of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30261	KIOWA	SE/4 SW/4, less and except the Hutton Formation of Sec. 28-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30262	KIOWA	NE/4 NW/4 of Sec. 33-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
PB-30263	KIOWA	NW/4 NW/4 of Sec. 33-06N-16WIM	STEDMAN OIL & GAS LLC	JEFFREY D ANDREWS TRUST
UV-1572	ELLIS	LOTS 3 AND 4, EXTENDING SOUTHWARD TO THE CENTER OF THE SOUTH CANADIAN RIVERBED; NW/4 SW/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 27-18N-25WIM	CHESAPEAKE EXPLORATION LLC	CHK CLEVELAND TONKAWA LLC
UV-1572	ELLIS	LOTS 3 AND 4, EXTENDING SOUTHWARD TO THE CENTER OF THE SOUTH CANADIAN RIVERBED; NW/4 SW/4, LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 27-18N-25WIM	CHESAPEAKE EXPLORATION LLC	FOURPOINT ENERGY LLC
UV-1572	ELLIS	LOTS 3 AND 4, EXTENDING SOUTHWARD TO THE CENTER OF THE SOUTH CANADIAN RIVERBED; NW/4 SW/4 LESS AND EXCEPT THE MORROW SAND FORMATION of Sec. 27-18N-25WIM	CHK CLEVELAND TONKAWA LLC	FOURPOINT ENERGY LLC

RE: SEISMIC EXPLORATION PERMITS

The following permits have been granted for seismic exploration on the following School Trust land:

<u>PERMIT NO.</u>	<u>DESCRIPTION</u>	<u>COMPANY</u>	<u>AMOUNT</u>
820	SW/4 of Sec. 36-19N-18W; S/2 S/2 Sec. 36-20N-18W Dewey County	Devon Energy Production Co.	\$3,400.00

Minerals Management Division has prepared 6 Division Orders for the month of December 2015.

**REAL ESTATE MANAGEMENT DIVISION
MONTHLY SUMMARY**

December 1 - 31, 2015

RE: Surface Lease Assignments

Lease No.	Description	Rent	Lessee
205175 - Garfield County	SE/4 Sec. 13-23N-6WIM (Less 7.5 AC Sold)	\$7,100.00	Austin Koy Schneider

This lease was previously in the name of Chris L. Sander. Rental is paid current.

Lease No.	Description	Rent	Lessee
205079 - Pawnee County	All of Sec. 13-20N-6EIM	\$14,000.00	NK Ranch, Inc. Peter Rano, Owner

This lease was previously in the name of Dustin Ray Mueggenborg. Rental is paid current.

Lease No.	Description	Rent	Lessee
100489, 100491- Payne County	NE/4 Sec. 16-17N-4EIM S/2 Sec. 16-17N-4EIM (Less 10 AC Sold)	\$8,600.00	Travis Cattle Co., LLC

This lease was previously in the name of Flying Y Land & Cattle Co., LLC. Rental is paid current.

Lease No.	Description	Rent	Lessee
817070 - Garfield County	NW/4 Sec. 33-22N-3WIM (Less 5 AC Sold)	\$5,200.00	Duane L. Smith

This lease was previously in the name of Chris L. Sander. Rental is paid current.

Lease No.	Description	Rent	Lessee
100600 - Lincoln County	SE/4 Sec. 36-14N-5EIM (Subj. to Road Esmt.)	\$3,200.00	Walter S. Orr

This lease was previously in the name of Tim Acord. Rental is paid current.

RE: 20 Year Easements

Lease No.	Legal Description	Appraised	Company
100361 - Payne County Esmt. No. 9646	NE/4 Sec. 16-20N-3EIM	\$8,700.00	Saddlehorn Pipeline Co., LLC

Easement has been issued to Saddlehorn Pipeline Co., LLC for a 30'x75' valve site and 20'x12.2 rods access road. Easement will not exceed 30' x75' for valve site and 20'x 12.2 rods for access road. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100469, 100470, 100472 - Lincoln County Esmt. No. 9636	NW/4 & SW/4 Sec. 16-15N- 4EIM	\$64,000.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" hydrocarbons, petroleum products, crude oil, crude condensate-liquid, gases, solids. Easement will not exceed 30' in width and 319.72 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100022, 100023 - Oklahoma County Esmt. No. 9637	S/2 Sec. 36-11N-1E1M	\$32,000.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" hydrocarbons, petroleum products, crude oil, crude condensate-liquid, gases, solids. Easement will not exceed 30' in width and 160.52 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
100003, 100004 - Cleveland County Esmt. No. 9638	NW/4 & W/2SW/4 Sec. 16-8N-1E1M	\$65,000.00	Plains Pipeline, LP

Easement has been issued to Plains Pipeline, LP for a 16" hydrocarbons, petroleum products, crude oil, crude condensate-liquid, gases, solids. Easement will not exceed 30' in width and 325.83 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205073 - Pawnee County Esmt. No. 9645	SW/4 Sec. 13-22N-5E1M	\$16,050.00	Scissortail Energy, LLC

Easement has been issued to Scissortail Energy, LLC for an 8" natural gas pipeline. Easement will not exceed 30' in width and 160.5 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205109 - Kay County Esmt. No. 9531	NE/4 Sec. 13-26N-1W1M	\$5,000.00	Rose Rock Midstream Crude, LP

Easement has been issued to Rose Rock Midstream Crude, LP for a cathodic protection unit. Easement will not exceed 10' in width and 14.4 rods in length. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
104965 - Beckham County Esmt. No. 9627	W/2SW/4 Sec. 8-10N-22W1M	\$36,200.00	AEP, Oklahoma Transmission Co., Inc.

Easement has been issued to AEP, Oklahoma Transmission Co., Inc. for a 345 kV overhead electric line. Easement will not exceed 4.828 acres. Easement has been paid in full.

Lease No.	Legal Description	Appraised	Company
205287 - Alfalfa County Esmt. No. 9647	NW/4 Sec. 13-27N-11W1M	\$19,300.00	SemGas, LP

Easement has been issued to SemGas, LP for a 12" natural gas pipeline. Easement will not exceed 30' in width and 154.25 rods in length. Easement has been paid in full.

RE: Renewed 20 Year Easements

Lease No.	Legal Description	Appraised	Company
101933 - Harper County Esmt. No. 7645	SW/4 Sec. 36-25N-25W1M	\$6,350.00	Lime Rock Resources II-A, LP
Lease No.	Legal Description	Appraised	Company
101928 - Ellis County Esmt. No. 7572	W/2 Sec. 36-24N-25W1M	\$39,000.00	DCP Midstream, LP
Lease No.	Legal Description	Appraised	Company
100031 - Oklahoma County Esmt. No. 7753	NW/4 Sec. 36-14N-1E1M	\$6,400.00	New Dominion, LLC

Lease No.	Legal Description	Appraised	Company
100895 - Kay County Esmt. No. 7858	SW/4 Sec. 36-25N-1WIM	\$4,000.00	Mustang Gas Products, LLC

The above easements have expired and been renewed. Payment has been made in full.

RE: Assignment of Easement

Lease No.	Legal Description	Easement No.
101692 - Washita County	NW/4SW/4 Sec. 36-8N-17WIM	7856

This easement is now in the name of ONEOK Gas Transportation, LLC. Previous owner was ONG Gathering Company.

RE: Soil Conservation Projects

Lease No.	Lessee	Location	Practice	CLO Cost
100290 - Pottawatomie County	Mark Thompson	E/2NE/4SW/4 and SE/4SW/4 Sec. 16-11N-3EIM	Clear old fence out on the North boundary of the lease.	\$2,000.00
100291 - Pottawatomie County	Rex Anderson	SE/4 Sec. 16-11N-3EIM (less 9.89 acres sold)	Repair pond dam. Clear West fence and bury wire on North fence.	\$4,000.00
100141 - Pottawatomie County	David Herman	NW/4, SW/4 and NE/4 Sec. 36-9N-2EIM	Repair pond dam.	\$4,000.00
100732 - Pawnee County	Wes Campbell	W/2W/2 Sec. 16-20N-6EIM	Cut and stack cedar trees.	\$6,360.00
101136 - Canadian County	Don Merveldt	SW/4 Sec. 36-14N-7WIM	Clear fence line on West and South side. Clear dead timber out of draw on West side and around pond.	\$3,200.00
101358 - Caddo County	Brandon Farris	NW/4 Sec. 16-9N-10WIM	Cut and stack cedars on approximately 120 acres of grass land.	\$2,000.00
101371 - Canadian County	David Phillips	NW/4 Sec. 16-13N-10WIM	Repair terraces.	\$4,975.00
101708 - Woodward County	Tom M. Rowley	SE/4 Sec. 36-22N-17WIM	Clear and stack cut cedar trees.	\$7,540.00
102724 - Kiowa County	Kirk Moore	SW/4 Sec. 5-4N-18WIM	Home site clean – up: Clean – up and bury concrete foundation, cellar, cistern and all debris. Clean –up and bury 2 old barns.	\$4,000.00
106456 - Pottawatomie County	Donna Koonce	Lot 35 in Sec. 16-10N-2EIM	Clear roadway to 20 feet and spread gravel.	\$4,950.00
205365 - Woodward County	Damon Pummel	NE/4 Sec. 13-23N-20WIM	Clear and stack cut cedar trees.	\$3,200.00
205771 - Greer County	Jack Heatly	SW/4 Sec. 13-6N-23WIM	Drill, case and complete water well.	\$3,500.00

409191 - Texas County	Harry Minns	W/2 & SE/4 Sec. 17-3N-11ECM	Drill, case and complete water well	\$5,500.00
613567 - Texas County	Mike Johnson	NE/4 Sec. 33-5N-10ECM	Drill, case and complete water well.	\$8,750.00
817081 - Grady County	Fry Family Farms	SE/4 Sec. 33-10N-8WIM	Repair spillway. Repair low water crossing and terraces.	\$4,990.00

RE: Short-Term Commercial Lease Renewals

Lease No.	Legal Description	Annual Rent	Lessee
106459 - Pott County	Lot 17 Shawnee School Land Plat, In S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Keith McBroom

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106448 - Pott County	Lot 39 Shawnee School Land Plat, In S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Sean and Tamra Wilkerson

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106411 - Payne County	A tract 548' X 259' in the SE/C of the SE/4 SEC 36-18N-3EIM containing 3.26 Acres MOL.	\$1,800.00	Kevin and Jessica Harley

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
105796 - Oklahoma County	1.5 Acre tract in the NE/4 NE/4 NE/4 Sec 36-14N-\$WIM	22,000.00	Richard Tran

Term of lease 1/1/2016 to 12/31/2016 and will be used as a retail store and gas station.

Lease No.	Legal Description	Annual Rent	Lessee
106492 - Kay County	.41 Acres in the SE/4 Sec 36-25N-2WIM	\$1,200.00	Mustang Gas Products, LLC

Term of lease 1/1/2016 to 12/31/2018 and will be used as a compressor site for a natural gas pipeline system.

Lease No.	Legal Description	Annual Rent	Lessee
100459 - Lincoln County	8.10 acres in NW/4 NW/4 NE/4 SEC 16-14N-4EIM, north of railroad, west of west leg of railroad right-of-way and east of Highway 18 (Subject to easements).	\$2,000.00	Gerald Best

Term of lease 1/1/2016 to 12/31/2018 and will be used as a vehicle impound yard.

Lease No.	Legal Description	Annual Rent	Lessee
106467 - Pott County	Lot 2 Shawnee School Land Plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	R.J. Spears

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106511 - Pott County	Lot 43 Shawnee School land plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Dana Marsh and Earnie Campbell

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106412 - Lincoln County	A tract in the SE/4SE/4SE/4 SEC 16-14N-3EIM	\$2,500.00	Midstate Petroleum Company, LLC.

Term of lease 1/1/2016 to 12/31/2018 and will be used as an oil and gas site.

Lease No.	Legal Description	Annual Rent	Lessee
106320 - Dewey County	.38 acres in the NE/4 NW/4 SEC 5-16N-17WIM and .76 acres in the NW/4 NE/4 SEC 5-16N-17WIM non-exclusive of existing roadway in the N/2'	\$1,200.00	JMA Energy Co.

Term of lease 1/1/2016 to 12/31/2018 and will be used as a roadway.

Lease No.	Legal Description	Annual Rent	Lessee
105783 - Comanche County	In the NE/4 NW/4 NE/4 of Sec 36-4N-11WIM.	\$500.00	Chelsey Seibold

Term of lease 1/1/2016 to 12/31/2018 and will be used as a Sign Board.

Lease No.	Legal Description	Annual Rent	Lessee
106268 - Cotton County	Beginning approx.950'N of the center of Sec 7-5S-10WIM; TH 265'E; TH 265'N; TH 265'W TH 265'S to POB, containing 1.60 acres MOL, in the NW/4 SW/4 NE/4 Sec 7-5S-10WIM with non-exclusive use of roadway extending northerly from site to the north section line.	\$2,700.00	Bessie West

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
105736 - Major County	.35 acres in SE/4 SE/4 SE/4 SEC 16-20N-14WIM. TH S 89°57'48" W a distance of 525.16' TO A 3/8" PIN; said point also being POB, TH S 89°57'48" W a distance of 133.80' to a 3/8" PIN; TH N 0°03'06" E a distance of 115.48' to a 3/8" PIN; TH N 89°57'48" E a distance of 133.8' to a 3/8" PIN; TH S 00°03'06" W a distance of 115.48' to POB.	\$1,400.00	Targa Pipeline Mid-Continent West OK, LLC

Term of lease 1/1/2016 to 12/31/2018 and will be used for a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
190065 - Cotton County	0.10 acres in SE/4 SW/4 SW/4 Sec 16-4S-10WIM	\$3,700.00	The DeHart Company

Term of lease 1/1/2016 to 12/31/2018 and will be used for salt water disposal.

Lease No.	Legal Description	Annual Rent	Lessee
10646 - Pott County	Lot 3 North Shawnee School Land Plat, in S/2 & SE/4NE/4 SEC 16-10N-2EIM	\$1,600.00	Earnest & Annette Stuckey

Term of lease 1/1/2016 to 12/31/2018 and will be as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106417 - Lincoln County	4.34 acres in the SW/4 SW/4 SW/4 Sec 16-14N-05EIM; rectangular tract running 630' East to West and 300' North to South.	\$3,700.00	Altex Energy Corporation, Equal Energy

Term of lease 1/1/2016 to 12/31/2018 and will be used as a directional drilling site, maximum of four wells.

Lease No.	Legal Description	Annual Rent	Lessee
106415 - Lincoln County	4.132 acres in the SE/4 SE/4 SE/4 Sec 16-14N-04EIM; a tract of land 300' X 600'.	\$3,500.00	Altex Energy Corporation, Equal Energy

Term of lease 1/1/2016 to 12/31/2018 and will be used as a directional drilling site, maximum of three wells.

Lease No.	Legal Description	Annual Rent	Lessee
106405 - Lincoln County	A tract of land 600' X 300' in the SW/4 SW/4 SW/4 of Sec 16-15N-4EIM.	\$3,500.00	Altex Energy Corporation, Equal Energy

Term of lease 1/1/2016 to 12/31/2018 and will be used as a directional drilling site, maximum of three wells.

Lease No.	Legal Description	Annual Rent	Lessee
106325 - Comanche County	NW/4 NW/4 NE/4 of Sec 33-2N-12WIM containing 2.5 acres MOL	\$11,000.00	Lawton Communications Company

Term of lease 1/1/2016 to 12/31/2018 and will be used as a tower site.

Lease No.	Legal Description	Annual Rent	Lessee
106319 - Ellis County	2900' X 20' roadway in the E/2 SEC 36-23N-23WIM containing 1.33 acres MOL	\$1,100.00	Crawley Petroleum Corp.

Term of lease 1/1/2016 to 12/31/2018 and will be used as a roadway.

Lease No.	Legal Description	Annual Rent	Lessee
105658 - Beaver County	A 50' X 50' area beginning at 1238'N & 1334'W of the SE/C SEC 36-6N-22ECM; TH N7° 07'W 50'; TH S82° 53'W 50'; TH S7° 07'E 50'; TH N82° 53'E 50', to POB. Containing 0.057 Acres MOL.	\$1,500.00	DCP Midstream, LP

Term of lease 1/1/2016 to 12/31/2018 and will be used as a launcher and measuring facility.

Lease No.	Legal Description	Annual Rent	Lessee
100055 - Lincoln County	NW/4 NW/4 NW/4 Sec 16-13N-5WIM	\$2,900.00	Moran-K Oil

Term of lease 1/1/2016 to 12/31/2018 and will be used for salt water disposal.

Lease No.	Legal Description	Annual Rent	Lessee
817330 - Pawnee County	SW/C of NW/4 of Sec 33-21N-7EIM; TH 300'N; TH 280'E; TH 300'S; TH 280'W to POB., Containing 1.93 Acres MOL.	\$1,450.00	Steven W. Jones

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106413 - Payne County	.05 Acres on SE/4 SE/4 SE/4 SEC 36-19N-5EIM.	\$500.00	City of Yale

Term of lease 1/1/2016 to 12/31/2018 and will be used for potable water production.

Lease No.	Legal Description	Annual Rent	Lessee
106400 - Grant County	Beginning approx. 1750' W of the NE/C of the NE/4 of Sec 36-27N-8WIM; TH South a distance of 2640'; TH East a distance of 20'; TH North a distance of 2640'; TH West a distance of 20' to POB, consisting of 1.21 Acres MOL.	\$1,500.00	Remora Operating, LLC

Term of lease 1/1/2016 to 12/31/2018 and will be used as an access road.

Lease No.	Legal Description	Annual Rent	Lessee
100069 - Stephens County	10 Acres in NW/4 NE/4 NE/4 Sec 36-1N-9WIM	\$14,000.00	Ronnie Gaskins Oil Production

Term of lease 1/1/2016 to 12/31/2018 and will be used for salt water disposal.

Lease No.	Legal Description	Annual Rent	Lessee
209282 - Kay County	The SW/4 SE/4 SW/4 of Sec 13-27N-2WIM; Beginning at a point approx. 450' West of the SE/C of the SW/4, TH North 350', TH West 260', TH South 350', TH East 260' to POB. Containing 2.09 Acres MOL	\$1,500.00	Tom and Leasa Wright

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
206597 - Cotton County	Lots 1 & 2 & N/2NW/4 and NE/4 & lots 3 & 4 of SE/4 Sec 13-5S-10WIM	\$500.00 per month or 6.5% of gross monthly sales, whichever is greater.	Ingram Concrete

Term of lease 1/1/2016 to 12/31/2018 and will be used for removal of merchantable sand, gravel and rock site.

Lease No.	Legal Description	Annual Rent	Lessee
100063 - Kay County	SE/4 NW/4 NE/4 SEC 36-25N-1WIM	\$7,400.00	Te-Ray Resources, Inc.

Term of lease 1/1/2016 to 12/31/2018 and will be used for salt water disposal.

Lease No.	Legal Description	Annual Rent	Lessee
106339 - Lincoln County	.344 Acres in the SW/4 SW/4 NW/4 Sec 36-17N-5EIM.	\$1,600.00	Keystone Gas Corporation

Term of lease 1/1/2016 to 12/31/2018 and will be used as a compressor station.

Lease No.	Legal Description	Annual Rent	Lessee
106479 - Payne County	11.48 Acres in the SW/4 SW/4 SW/4 Sec 36-20N-4EIM, A tract beginning 600' N of SW/C extending 1000' N-S X 500' E-W.	\$1,900.00	OSU School of Mechanical and Aerospace Engineering

Term of lease 1/1/2016 to 12/31/2018 and will be used as a UAV research and development airfield.

Lease No.	Legal Description	Annual Rent	Lessee
106468 - Pott County	Lot 11 Shawnee School Land Plat, in S/2 & SE/4 NE/4 Sec 16-10N-2EIM	\$1,600.00	Jon Stromberg, Jimmie Stromberg, Cyndi Stromberg, And Megan West

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106477 - Woodward County	Top lease on NE/4 & SW/4 Sec 36-21N-22WIM containing 320 Acres	\$0.38/1000 gallons of water produced	Woodward Municipal Authority

Term of lease 1/1/2016 to 12/31/2018 and will be used as for potable water production.

Lease No.	Legal Description	Annual Rent	Lessee
105804 - Kay County	Beginning approx. 252'W of the NE/C of Sec 16-28N-1EIM; TH 354'S; TH 320'W; TH 354'N; TH 320'E to POB., Containing 2.6 Acres MOL.	\$1,500.00	Harold Wooderson

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
105881 - Pawnee County	Beginning 1490' East of the NW/C of Sec 16-21N-6EIM; TH 272'E; TH 653'S; TH 272'W; TH 653'N to POB., Containing 4.08 Acres MOL.	\$1,450.00	Richard and Jackie Martinez

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
105842 - Lincoln County	The SW/4 NW/4 NW/4 of the NW/C of Sec 36-17N-6EIM, Containing 5.0 Acres MOL.	\$1,500.00	Billy and Jamie Teter

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106509 - Pott County	Lot 41 Shawnee School Land Plat, in S/2 & SE/4 NE/4 Sec 16-10N-2EIM	\$1,600.00	Brian and Eugenia Lee

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
106495 - Pott County	Lot 10 Shawnee School Land Plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Jon Stromberg, Jimmie Stromberg, Cyndi Stromberg, Megan West

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

Lease No.	Legal Description	Annual Rent	Lessee
105540 - Payne County	An irregular tract in Lot 4 of the SW/4 SW/4 SW/4 SEC 36-ec18N-6EIM, Containing 4.1 Acres MOL.	\$1,900.00	Tom and Jeanne Davenport

Term of lease 1/1/2016 to 12/31/2018 and will be used as a repair shop/rentals.

Lease No.	Legal Description	Annual Rent	Lessee
109292 - Payne County	A 100' X 100' in the SE/4 SW/4 SE/4 of Sec 16-20N-3EIM; Containing 0.230 Acres MOL.	\$1,700.00	DCP Midstream, LP

Term of lease 1/1/2016 to 12/31/2018 and will be used as a valve site.

Lease No.	Legal Description	Annual Rent	Lessee
106447 - Pott County	Lot 45 Shawnee School Land Plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Julie or Charlie Akerman

Term of lease 1/1/2016 to 12/31/2018 and will be used as a residential site.

RE: Short-Term Commercial Lease Assignments

Lease No.	Legal Description	Annual Rent	Lessee
106500 - Pott County	Lot 24 Shawnee School Land Plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Leith and Jana Laws

This lease was previously in the name of Ernest and Crystal Wagoner. Rental is paid current.

Lease No.	Legal Description	Annual Rent	Lessee
106455 - Pott County	Lot 29 Shawnee School Land Plat, in S/2 & SE/4 NE/4 SEC 16-10N-2EIM	\$1,600.00	Julie Akerman Jaime Johnston

This lease was previously in the name of Steve and Kathy Kennedy. Rental is paid current.

Lease No.	Legal Description	Annual Rent	Lessee
105829 - Kingfisher County	Beginning at the NE/C of Sec 36-19N-8WIM; TH 398'W; TH 256S' TH 398'E; TH 256'N to POB., Containing 2.34 Acres MOL.	\$1,000.00	Oscar Estrada

This lease was previously in the name of Susan Anderson. Rental is paid current.

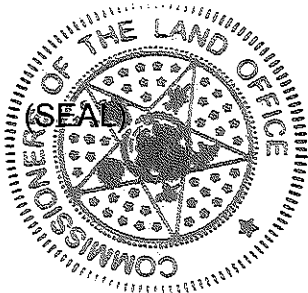
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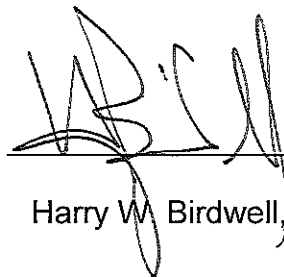
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COUNTY OF OKLAHOMA)

I hereby certify that the foregoing Monthly Summary is a true, full and correct report of the actions of the Secretary to the Commissioners of the Land Office taken pursuant to Resolution of the Commissioners of the Land Office adopted the 17th day of December, 1968 and subsequent Resolution adopted the 1st day of March 1988, amended April 12, 1988.

WITNESS my hand and official signature this 5th day of February 2016.




Harry W. Birdwell, Secretary